



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059

No. F.DTL/207/2014-15/DGM(SO)/EAC/02/14      ISSUE DATE      05.09.14  
DUE DATE      13.09.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

**Sub.: Account of Deviation Charges for the period 30.06.2014 to 06.07.2014. (Week No.14/F.Y. 2014-15).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-14/FY14-15 covering the period 30.06.14 to 06.07.14 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 1.17% (w.e.f 01.06.2013) as decided in the Commercial Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

f/-

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 30.06.2014 to 06.07.14(week No. 14/ FY 14-15)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

<b>Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz &amp; above</b>	
In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

**Additional Deviation Charges (Below 49.7 Hz)**

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 30.06.2014 to 06.07.2014(Week 14/14-15)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
30	79.678739	79.310522	-0.368217	-3.90442	2.35524	3.34530	0.03259	-0.52653
1	77.570333	76.743005	-0.827328	-12.0641	-8.34320	0.99998	0.00000	-11.06412
2	74.531227	69.198517	-5.33271	-86.91844	-35.34999	49.32655	3.43474	-34.15715
3	74.157607	68.094932	-6.062675	-142.22784	-86.76619	54.46027	2.64033	-85.12724
4	74.217341	72.311619	-1.905722	-51.76008	-36.57970	16.68561	0.34669	-34.72778
5	77.175540	76.124789	-1.050751	-30.04696	-36.97689	11.74745	7.36540	-10.93411
6	70.084830	66.703180	-3.38165	-51.80767	-47.20725	18.90820	1.94237	-30.95710
	527.415617	508.486564	-18.929053	-378.72951	-248.86798	155.47336	15.76212	-207.49403

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 30.06.2014 to 06.07.14(week No. 14/ FY 14-15)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	5.22791	0.00000	0.42756	-4.80035	4.58733	0.11440	-0.09862
2	RPH	0.00000	0.89271	4.59819	5.49090	0.29574	2.23083	8.01747
3	G.T.STN.	8.42234	0.00000	7.24565	-1.17669	3.01895	2.39377	4.23603
	IPGCL	13.65025	0.89271	12.27140	-0.48614	7.90201	4.73900	12.15487
4	PRAGATI GT	1.00233	0.00000	2.97780	1.97547	0.34346	0.45774	2.77667
5	BAWANA	32.49124	0.00000	2.84506	-29.64617	0.66486	0.22475	-28.75657
	PPCL	33.49356	0.00000	5.82286	-27.67070	1.00831	0.68249	-25.97990
6	BTPS	0.00000	19.27934	20.80420	40.08354	-6.38310	0.63918	34.33963
7	BYPL	153.53396	0.00000	24.54082	-128.99314	97.50139	12.06414	-19.42761
8	BRPL	0.00000	111.14173	31.77110	142.91283	48.90519	57.74518	249.56320
9	NDPL	265.07514	0.00000	27.66977	-237.40536	114.69261	5.72111	-116.99164
10	NDMC	0.00000	24.29305	3.10560	27.39864	16.87335	12.92105	57.19305
11	MES	26.18901	0.00000	2.85532	-23.33369	12.07216	0.54655	-10.71498
	<b>TOTAL</b>	<b>491.94192</b>	<b>155.60683</b>	<b>128.84106</b>	<b>-207.49403</b>	<b>292.57193</b>	<b>95.05871</b>	<b>180.13661</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution licensees (BRPL, BYPL and NDPL) and deemed licensees (NDMC & MES) at their periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at their periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equalized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 30.06.2014 to 06.07.14(week No. 14/ FY 14-15)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.09862	0.00000	-0.09862
2	RPH	0.00000	8.01747	8.01747
3	G.T.STN.	0.00000	4.23603	4.23603
	IPGCL	0.09862	12.25350	12.15487
4	PRAGATI GT	0.00000	2.77667	2.77667
5	Bawana	28.75657	0.00000	-28.75657
	PPCL	28.75657	2.77667	-25.97990
6	BTPS	0.00000	34.33963	34.33963
7	BYPL	19.42761	0.00000	-19.42761
8	BRPL	0.00000	249.56320	249.56320
9	NDPL	116.99164	0.00000	-116.99164
10	NDMC	0.00000	57.19305	57.19305
11	MES	10.71498	0.00000	-10.71498
12	Regional Deviation NRPC	0.00000	207.49403	207.49403
13	Pool balance due to additional Deviation	95.05871	0.00000	-95.05871
14	Pool balance due to capping of Generator & U/D Discom	292.57193	0.00000	-292.57193
	<b>TOTAL</b>	<b>563.62007</b>	<b>563.62007</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the difference arises due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 30.06.2014 to 06.07.14(week No. 14/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.77
(i) Actual drawal from the grid in MUs	508.486564
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	10.792573
(b) GT	22.021565
(c) Pargati	48.087252
(d) BTPS	90.547056
(e) Bawana	45.056295
Total	216.504741
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	724.991305
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	202.206535
(b) BRPL	302.919028
(c) BYPL	172.617558
(d) NDMC	36.108591
(e) MES	5.552279
(f) IP	0.002566
Total	719.406557
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.584748
(vi) Trans. Loss((v)*100/(iii)) in %	0.77

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 30.06.2014 to 06.07.14(week No. 14/ FY 14-15)

A) **Deviation FOR NDPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Jun-14	31.408299	30.459039	-0.949260	-19.962437	-24.03599	2.93591	0.13957	-20.96051
1-Jul-14	31.948887	30.583477	-1.365410	-17.645424	-31.30070	10.27631	1.12955	-19.89484
2-Jul-14	29.793468	27.861737	-1.931731	-13.471669	-23.43608	17.10667	1.65733	-4.67208
3-Jul-14	30.238632	27.738702	-2.499930	-23.173989	-51.50158	39.91298	1.43741	-10.15119
4-Jul-14	29.642067	29.150679	-0.491388	-17.487686	-19.97984	3.85528	0.23154	-15.89302
5-Jul-14	30.730425	29.455297	-1.275128	-41.104960	-58.81183	26.14856	0.09227	-32.57099
6-Jul-14	28.263898	26.957604	-1.306294	-17.536360	-28.33934	14.45690	1.03344	-12.84900
<b>Total</b>	<b>212.025676</b>	<b>202.206535</b>	<b>-9.819141</b>	<b>-150.382525</b>	<b>-237.40536</b>	<b>114.69261</b>	<b>5.72111</b>	<b>-116.99164</b>

B) **Deviation FOR BRPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Jun-14	44.621066	46.765882	2.144816	57.47942	54.86252	0.00000	14.76605	69.62856
1-Jul-14	44.696479	46.145934	1.449455	36.52191	31.81921	0.26978	6.87769	38.96669
2-Jul-14	42.116449	42.478577	0.362128	13.37189	27.40110	1.69770	1.87631	30.97511
3-Jul-14	42.707394	40.545356	-2.162038	-24.47360	-41.32776	26.15093	0.84624	-14.33059
4-Jul-14	42.656822	42.188364	-0.468458	8.95472	0.37645	8.63441	12.51636	21.52722
5-Jul-14	44.267139	44.666860	0.399721	33.46056	31.41801	7.26913	12.52501	51.21214
6-Jul-14	40.010822	40.128055	0.117233	34.73203	38.36330	4.88324	8.33752	51.58406
<b>Total</b>	<b>301.076171</b>	<b>302.919028</b>	<b>1.842857</b>	<b>160.046921</b>	<b>142.91283</b>	<b>48.90519</b>	<b>57.74518</b>	<b>249.56320</b>

C) **Deviation FOR BYPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Jun-14	26.879926	25.342680	-1.537246	-21.92628	-38.24734	14.51079	0.38403	-23.35252
01-Jul-14	25.553694	25.105413	-0.448281	-3.06774	-11.36397	7.06946	0.52488	-3.76963
02-Jul-14	25.927261	22.960845	-2.966416	-14.00623	-44.42289	43.95474	2.35713	1.88898
03-Jul-14	24.100639	23.734506	-0.366133	-3.79329	-11.79177	10.65107	0.53122	-0.60948
04-Jul-14	25.183093	24.802946	-0.380147	-16.65949	-27.97172	13.22060	1.81537	-12.93575
05-Jul-14	25.946823	26.500539	0.553716	28.52763	34.19780	0.01884	6.00505	40.22168
06-Jul-14	25.336136	24.170629	-1.165507	-25.10717	-29.39324	8.07588	0.44646	-20.87090
<b>Total</b>	<b>178.927571</b>	<b>172.617558</b>	<b>-6.310013</b>	<b>-56.032573</b>	<b>-128.99314</b>	<b>97.50139</b>	<b>12.06414</b>	<b>-19.42761</b>

*Handwritten signature/initials*

**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**  
**Deviation Settlement Account for the period 30.06.2014 to 06.07.14(week No. 14/ FY 14-15)**

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Jun-14	5.465920	5.716704	0.250784	10.52661	10.01210	0.03695	1.40677	11.45581
01-Jul-14	5.525036	5.681292	0.156256	6.14708	5.38102	0.01640	1.16648	6.56390
02-Jul-14	5.682084	5.277484	-0.404600	0.67008	-1.79652	3.01410	0.26939	1.48697
03-Jul-14	5.486365	5.076202	-0.410163	3.41834	-1.33060	5.04827	0.37361	4.09127
04-Jul-14	5.350699	5.465014	0.114315	19.18326	19.41505	2.66369	8.14817	30.22691
05-Jul-14	4.928129	4.908409	-0.019720	4.36474	0.12995	4.25640	1.12458	5.51094
06-Jul-14	4.166555	3.983486	-0.183069	-3.14371	-4.41236	1.83756	0.43205	-2.14276
<b>Total</b>	<b>36.604788</b>	<b>36.108591</b>	<b>-0.496197</b>	<b>41.166401</b>	<b>27.39864</b>	<b>16.87335</b>	<b>12.92105</b>	<b>57.19305</b>

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Jun-14	0.930461	0.863361	-0.067100	-1.18171	-1.49097	0.23869	0.01568	-1.23659
01-Jul-14	0.945055	0.855114	-0.089941	-1.02355	-1.58335	0.38887	0.14078	-1.05370
02-Jul-14	0.954456	0.803516	-0.150940	-1.18116	-1.82480	1.19975	0.20066	-0.42438
03-Jul-14	0.938121	0.766574	-0.171547	-1.83742	-3.14953	2.02060	0.12023	-1.00870
04-Jul-14	0.906157	0.800636	-0.105521	-3.07758	-3.87950	1.06660	0.02328	-2.78962
05-Jul-14	0.912648	0.768297	-0.144351	-3.62952	-6.63953	3.96303	0.00000	-2.67650
06-Jul-14	0.866377	0.694781	-0.171596	-2.18591	-4.76602	3.19462	0.04590	-1.52550
<b>Total</b>	<b>6.453276</b>	<b>5.552279</b>	<b>-0.900997</b>	<b>-14.116849</b>	<b>-23.33369</b>	<b>12.07216</b>	<b>0.54655</b>	<b>-10.71498</b>

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Jun-14	0.024000	0.002217	-0.021783	-0.57612	-0.60474	0.50094	0.01258	-0.09122
1-Jul-14	0.024000	0.000349	-0.023651	-0.51183	-0.57378	0.44915	0.02350	-0.10113
2-Jul-14	0.024000	0.000000	-0.024000	-0.36228	-0.27766	0.31288	0.04699	0.08221
3-Jul-14	0.024000	0.000000	-0.024000	-0.61503	-0.50208	0.54122	0.01958	0.05872
4-Jul-14	0.024000	0.000000	-0.024000	-1.08770	-1.01823	0.95718	0.00392	-0.05714
5-Jul-14	0.024000	0.000000	-0.024000	-1.24780	-1.09117	1.09806	0.00000	0.00689
6-Jul-14	0.024000	0.000000	-0.024000	-0.82716	-0.73269	0.72790	0.00783	0.00304
<b>Total</b>	<b>0.168000</b>	<b>0.002566</b>	<b>-0.165434</b>	<b>-5.227913</b>	<b>-4.80035</b>	<b>4.58733</b>	<b>0.11440</b>	<b>-0.09862</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 30.06.2014 to 06.07.14(week No. 14/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Jun-14	2.115750	2.066890	-0.048860	-1.20386	-1.26367	0.64821	0.42400	-0.19147
1-Jul-14	2.516750	2.668119	0.151369	-1.44264	-1.61722	1.81578	0.63248	0.83104
2-Jul-14	2.790750	2.874693	0.083943	-0.87243	-0.66865	0.00000	0.32429	-0.34436
3-Jul-14	3.102500	3.155321	0.052821	0.64500	7.28143	0.03147	0.59563	7.90852
4-Jul-14	3.352000	3.407618	0.055618	-0.91543	-0.85696	0.33419	0.18112	-0.34165
5-Jul-14	3.732250	3.821684	0.089434	-4.61839	-4.03869	0.16521	0.11347	-3.76001
6-Jul-14	3.994500	4.027240	0.032740	-0.01458	-0.01291	0.02409	0.12278	0.13396
<b>Total</b>	<b>21.604500</b>	<b>22.021565</b>	<b>0.417065</b>	<b>-8.422336</b>	<b>-1.17669</b>	<b>3.01895</b>	<b>2.39377</b>	<b>4.23603</b>

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Jun-14	2.188500	2.177543	-0.010957	0.20369	0.19442	-0.07188	0.00000	0.12254
01-Jul-14	2.049750	2.063440	0.013690	-0.46624	-0.52266	0.12557	0.01129	-0.38580
02-Jul-14	1.891750	1.859235	-0.032515	0.93987	2.20601	-0.08987	0.35876	2.47490
03-Jul-14	1.543000	1.530518	-0.012482	0.25806	2.91328	-0.07363	0.04845	2.88811
04-Jul-14	1.080000	1.104336	0.024336	-1.10861	-1.03780	0.47085	0.00780	-0.55915
05-Jul-14	0.691500	0.644040	-0.047460	2.52884	3.03348	-0.92591	1.80454	3.91211
06-Jul-14	1.369500	1.413461	0.043961	-1.46291	-1.29583	0.86060	0.00000	-0.43523
<b>Total</b>	<b>10.814000</b>	<b>10.792573</b>	<b>-0.021427</b>	<b>0.892707</b>	<b>5.49090</b>	<b>0.29574</b>	<b>2.23083</b>	<b>8.01747</b>

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Jun-14	7.05525	7.04426	-0.010986	0.37530	0.35821	0.00000	0.00000	0.35821
01-Jul-14	7.03325	7.04675	0.013504	0.22276	0.19552	0.00000	0.00000	0.19552
02-Jul-14	6.80100	6.77263	-0.028368	0.58598	1.37538	0.15677	0.01408	1.54623
03-Jul-14	7.08775	7.08769	-0.000064	0.19206	2.16822	0.00000	0.02060	2.18882
04-Jul-14	6.77850	6.79981	0.021306	-0.37402	-0.35014	0.00000	0.26040	-0.08974
05-Jul-14	6.79275	6.80409	0.011340	-0.33215	-0.29046	0.00000	0.16267	-0.12779
06-Jul-14	6.48675	6.53202	0.045270	-1.67225	-1.48126	0.18669	0.00000	-1.29458
<b>Total</b>	<b>48.035250</b>	<b>48.087252</b>	<b>0.052002</b>	<b>-1.002326</b>	<b>1.97547</b>	<b>0.34346</b>	<b>0.45774</b>	<b>2.77667</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 30.06.2014 to 06.07.14(week No. 14/ FY 14-15)

J) Deviation FOR BTPS

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Jun-14	13.180000	13.064100	-0.115900	2.31981	2.21419	-0.52473	0.00000	1.68947
01-Jul-14	13.867500	13.747536	-0.119964	0.78193	0.68632	0.07226	0.00000	0.75857
02-Jul-14	13.706250	13.526520	-0.179730	3.27478	7.68641	-0.19506	0.00000	7.49135
03-Jul-14	12.760000	12.701952	-0.058048	1.37592	15.53289	-0.20343	0.08121	15.41067
04-Jul-14	13.140000	12.994392	-0.145608	8.07583	9.49133	-3.72044	0.48183	6.25272
05-Jul-14	12.750000	12.748032	-0.001968	-0.08983	-0.07855	0.24299	0.05006	0.21450
06-Jul-14	11.807250	11.764524	-0.042726	3.54089	4.55095	-2.05469	0.02607	2.52234
<b>Total</b>	<b>91.211000</b>	<b>90.547056</b>	<b>-0.663944</b>	<b>19.279339</b>	<b>40.08354</b>	<b>-6.38310</b>	<b>0.63918</b>	<b>34.33963</b>

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Jun-14	6.38500	6.40144	0.016440	-2.40572	-2.52525	0.00000	0.00000	-2.52525
01-Jul-14	6.96750	6.97902	0.011524	-1.94869	-2.18451	0.00000	0.00000	-2.18451
02-Jul-14	5.96925	5.92472	-0.044533	-0.52118	-0.39945	0.00905	0.05197	-0.33843
03-Jul-14	6.05300	6.11882	0.065817	-4.18901	-3.41973	0.52021	0.00000	-2.89953
04-Jul-14	6.39800	6.54868	0.150682	-9.52474	-8.91642	0.13561	0.00000	-8.78081
05-Jul-14	6.77500	6.94831	0.173309	-10.02096	-8.76312	0.00000	0.15286	-8.61026
06-Jul-14	6.06625	6.13531	0.069056	-3.88094	-3.43770	0.00000	0.01992	-3.41778
<b>Total</b>	<b>44.614000</b>	<b>45.056295</b>	<b>0.442295</b>	<b>-32.491235</b>	<b>-29.64617</b>	<b>0.66486</b>	<b>0.22475</b>	<b>-28.75657</b>

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)